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## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 4-13-84

LAND: FEE & PATENTED      **X**      STATE LEASE NO.

PUBLIC LEASE NO

## INDIAN

DRILLING APPROVED: 4-25-84 OIL (Cause No. 131-45)

SPUDDER IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: PH. Application Rescinded 5.5.84

FIELD: BLUEBELL

UNIT:

COUNTY: **UINTAH**

WELL NO. CHASEL-MALNAR 4-13A1W

API NO 43-047-31460

LOCATION 1310' FNL FT. FROM (N) (S) LINE, 1330' FEL

FT. FROM (E) (W) LINE.

NWNE

1/4 - 1/4 SEC.

---

13

TWP.	RGE.	SEC.	OPERATOR
			✓ 1S 1W 13 CHASEL ENERGY

John D. Chasel  
DBA: Chasel Energy  
2285 Lucky John Drive  
Park City, Utah 84060

State Of Utah Oil & Gas Commission  
ATTN: Ron Firth  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Application to Drill  
Section 13, T 1 S, R 1 W  
Bluebell Spaced Area  
Uintah County, Utah

Mr Firth:

Enclosed is an application to permit to Drill the Subject well including the following required information.

1. Certified Surveyor's Plat
2. Designation of Agent
3. Ten Point Drilling Plan
4. Bond requirement

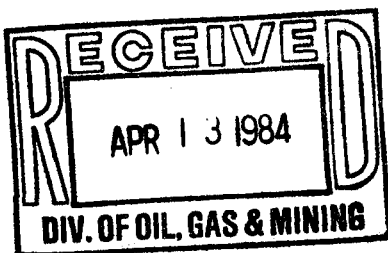
Should you have any questions you may call me at 722-2854 or 649-2482.

Thank you

*John D. Chasel 4-13-84*

John D. Chasel

*Please hold Confidential.*  
*John D. Chasel*



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

Fee ☒

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Chasel-Malnar

9. Well No.

4-13A1W

10. Field and Pool, or Wildcat

☒ Bluebell

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 13-T1S, R 1 W

12. County or Parrish 13. State

Uintah, Utah

1a. Type of Work

DRILL ☒

DEEPEN ☒

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other ☐

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

John D. Chasel, DBA, Chasel Energy

3. Address of Operator

2285 Lucky John Drive, Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1310' FNL, 1330' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) ☒

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

5.4 Miles West of Lapoint, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1410'

16. No. of acres in lease

480

17. No. of acres assigned  
to this well

480

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

NA

19. Proposed depth

15,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5585' Ungraded Ground

22. Approx. date work will start\*

June 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	100 CF
12 $\frac{1}{4}$ "	9-5/8"	36	2,500'	750 CF
8-3/4"	7"	26, 29, 32#	11,000'	600 CF
6"	5"	18#	10,900-TD	600 CF

This well is a proposed ☒ Wasatch Test, to be drilled on an ☒ unorthodox drilling unit previously designated by the Board of Oil, Gas, and Mining.

See attached ten point well Prognosis for details.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4/13/84  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

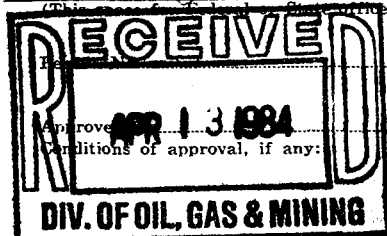
John D. Chasel

Title

Owner

Date

4-13-84



Approval Date

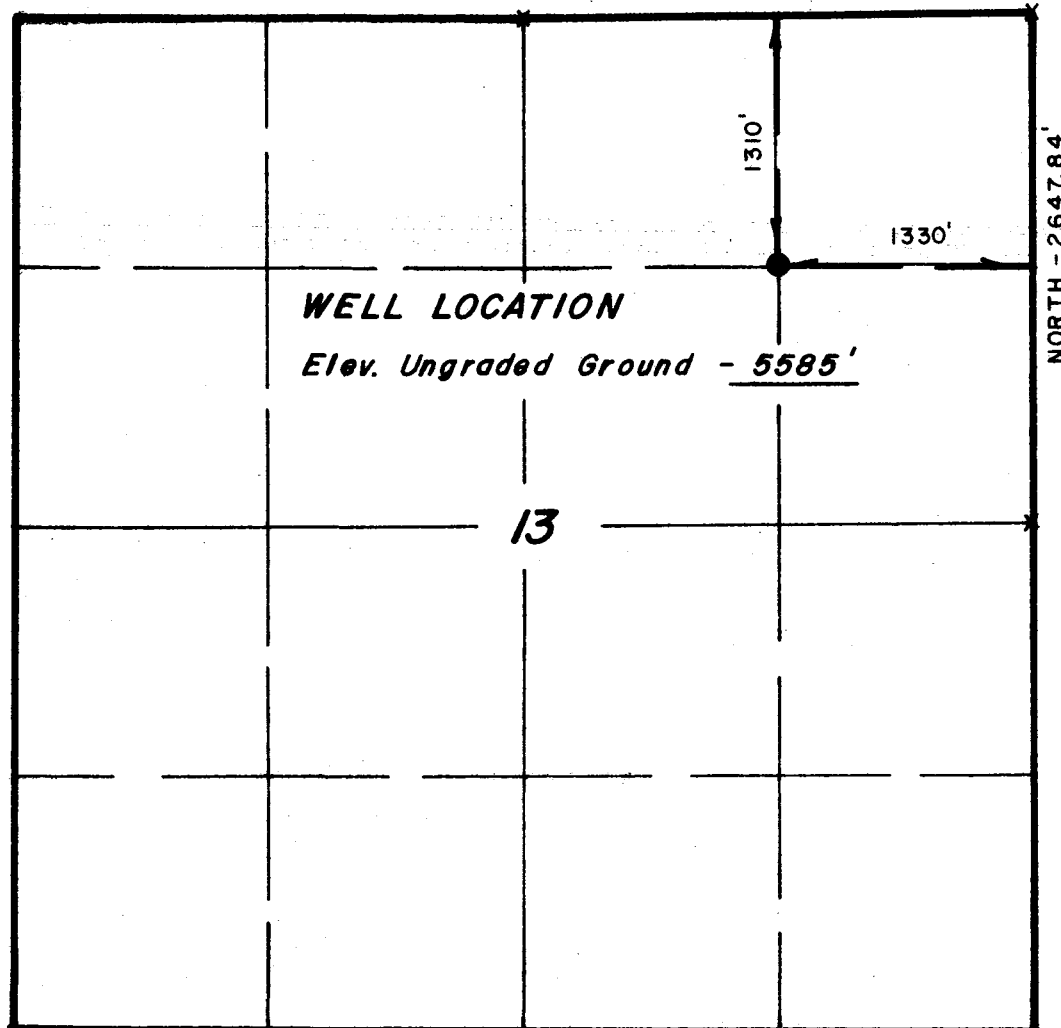
Title

Date

\*See Instructions On Reverse Side

T I S, R I W, U.S.B.&M

S 89°20'35"W - 2632.33'



X = Section Corners Located

PROJECT  
**CHASEL ENERGY**

Well location, located as shown in the NW 1/4 NE 1/4 Section 13, TIS, RIW, U.S.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence P. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/11/84
PARTY	D.A. G.S. S.B.	REFERENCES	GLOI Plat
WEATHER	Fair	FILE	CHASEL

TEN-POINT COMPLIANCE PROGRAM

Chasel Energy

Chasel-Malnar 4-13A1W

LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 13, T 1 S, R 1 W

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

Uinta	3,400
Green River	7,000
Wasatch	10,000

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water 800' to TD  
Oil & Gas 8,000 to TD

4. Proposed Casing Program

- a. Surface casing: 10 3/4 J-55 40#, cmt'd with 1300 SXS, return to surface
- b. Production Casing:  
7 5/8" RS-95, 26.4 & 29 7#, surface to 11,500', 1130 SXS  
5 1/2" liner P 110, 18#, cmt'd with 430 SXS, returns into 7 5/8"

5. Pressure Control- See Attached Diagram

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7 5/8", Long String.

BOP's to be tested to 3000 psi after installation and operated daily.

6. Type and Characteristics of the Proposed Circulating Muds

Well to be drilled to 7000 ft with fresh water.

Fresh gel mud, wieghted with barite as required, will be used from 7,000' to TD., Gel Chemical with adequate barite will be kept on location to control oil and gas pressures.

Chasel Energy  
Chasel-Malnar 4-13A1W  
NW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 13, T 1 S, R 1 W

7. Auxiliary Equipment:

1. Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 8,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

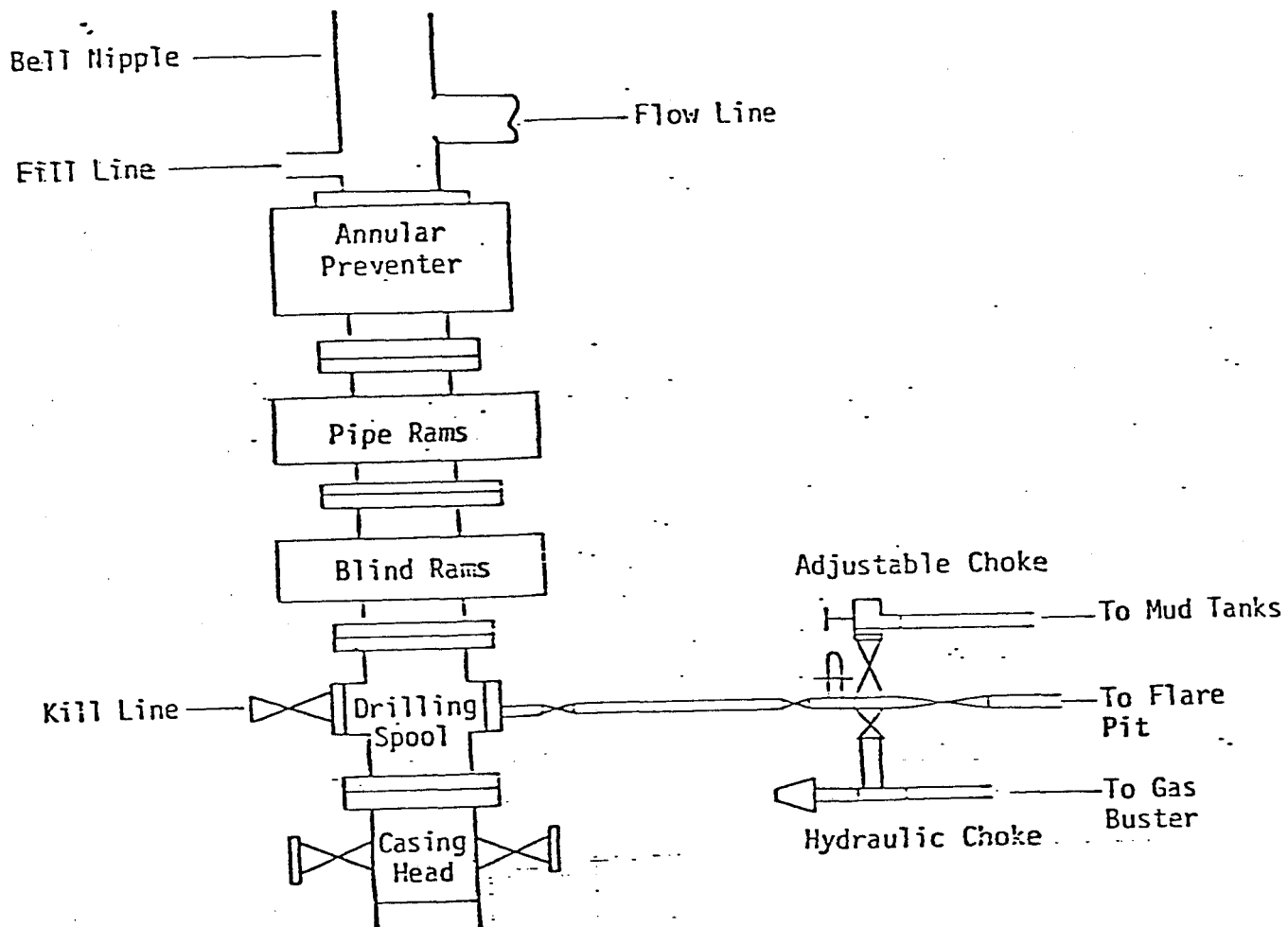
No other drilling Hazards are anticipated.

10: Anticipated Starting Time and Duration of the Operations:

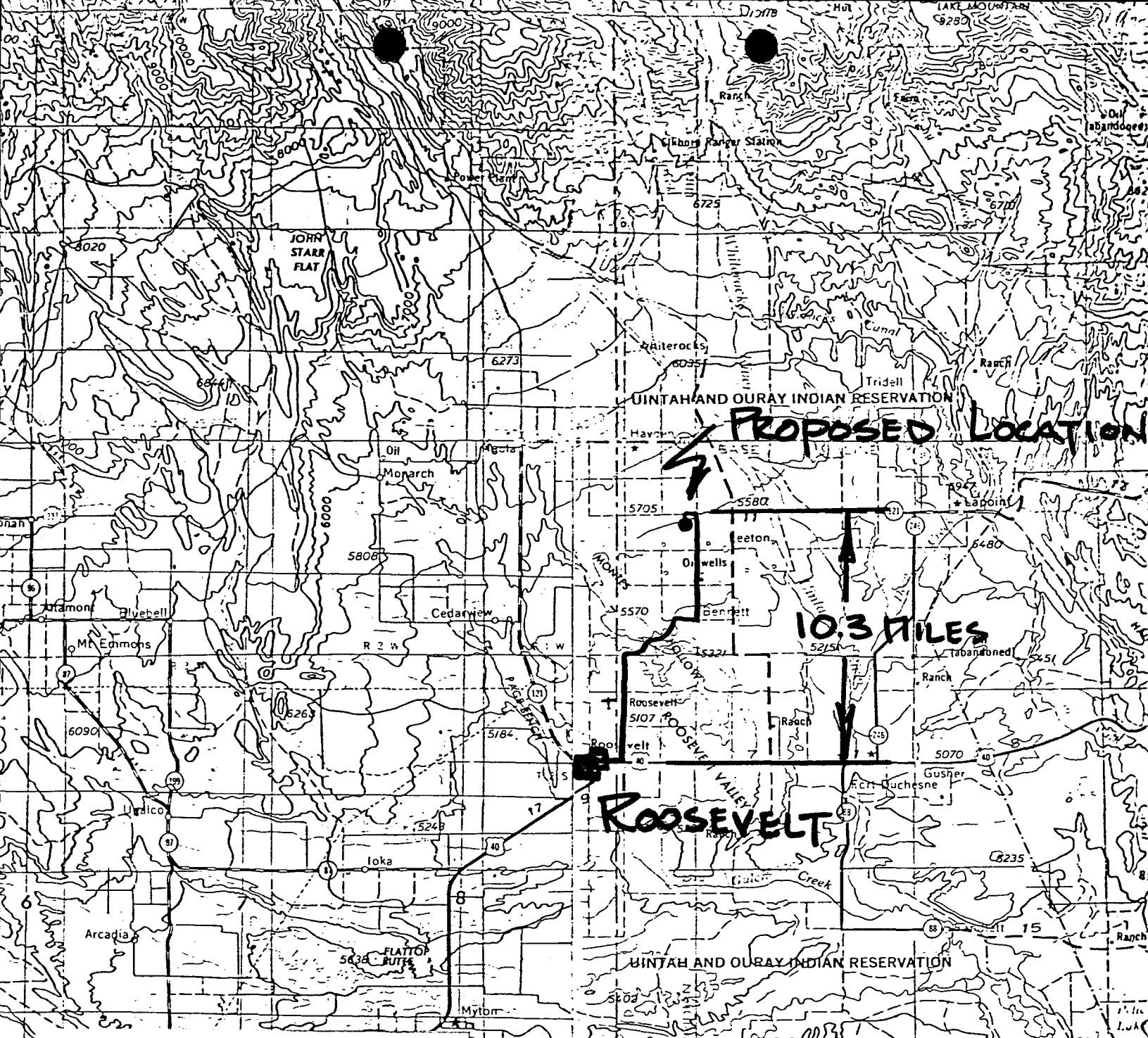
The anticipated spud date is May 15, 1984. Estimated drilling time is 70 to 90 days. The completion will take another 15 days.

*John D. Chasel* 4-13-84  
John D. Chasel      Date      \_\_\_\_\_

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.  
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.



CHASEL ENERGY

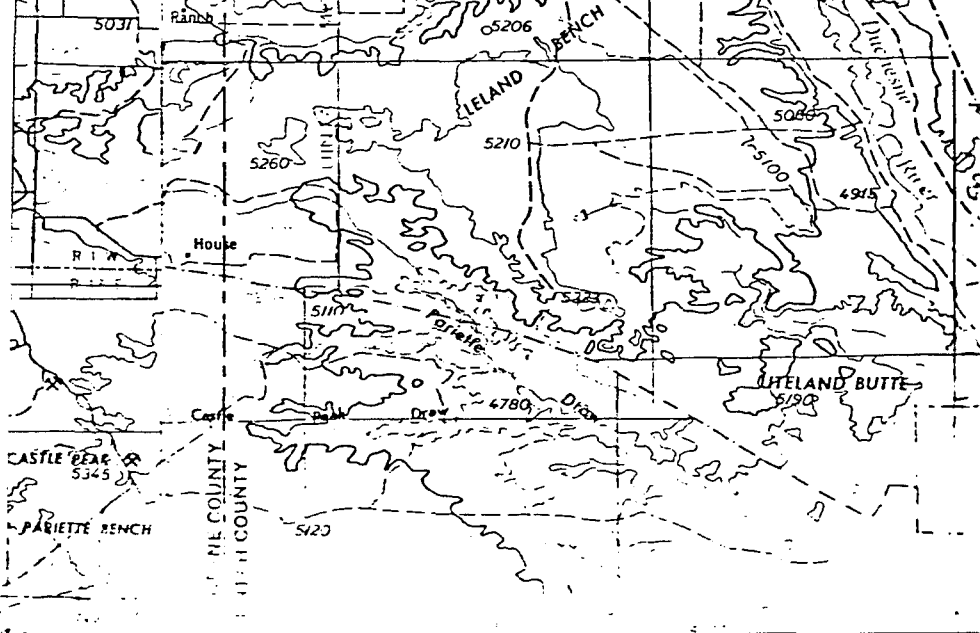
PROPOSED LOCATION

TOPO.

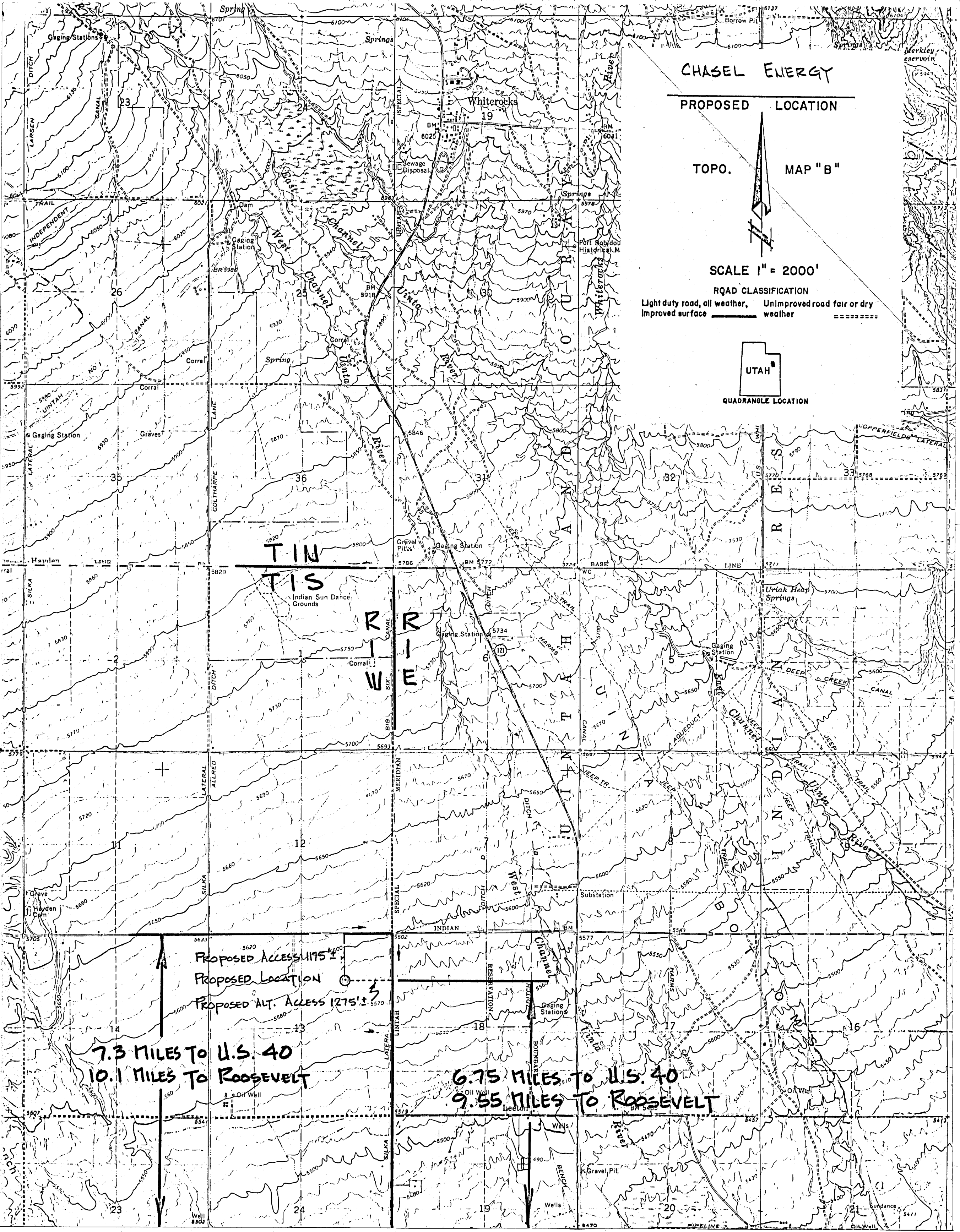
MAP "A"



SCALE 1" = 4 MI.







CHASEL ENERGY

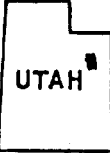
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface      Unimproved road fair or dry weather



QUADRANGLE LOCATION

TIN  
TIS

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6

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2  
1

PROPOSED ACCESS 1175' ±  
PROPOSED LOCATION  
PROPOSED ALT. ACCESS 1275' ±

7.3 MILES TO U.S. 40  
10.1 MILES TO ROOSEVELT

6.75 MILES TO U.S. 40  
9.55 MILES TO ROOSEVELT

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

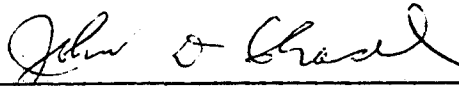
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint John D. Chasel, whose address is 2285 Lucky John Drive, Park City, Utah 84060, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation April 9, 1984

Company John D. Chasel  
DBA: Chasel Energy Address 2285 Lucky John Drive, Park City, Utah  
84060

By  Title Owner  
(signature)

NOTE: Agent must be a resident of the State of Utah

**CONFIDENTIAL**

OPERATOR

John D. Chasel - DBA Chasel Energy

DATE

4-18-84

WELL NAME

Chasel - Malnar 4-13A1W

SEC

NWNE 13

T

15

R

1W

COUNTY

Uental

43-047-31460

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells in drilling unit.  
Need Water

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

131-45 11/30/82  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1 - Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER 131-45 11/30/82

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 25, 1984

John D. Chasal, DBA Chasal Energy  
2285 Lucky John Drive  
Park City, Utah 84060

RE: Well No. Chasal-Malmer 4-13A1W  
W&E Sec. 13, T. 1S, R. 1W  
1310' PNL, 1330' PEL  
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-43 dated November 30, 1982 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

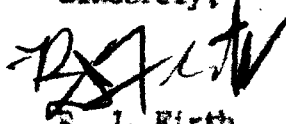
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-9068 (Home).
4. Compliance with the requirements and regulations of Rule G-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

John D. Chasel, DEA Chasel Energy  
Well No. Chasel-Walnar 4-13A1W  
April 25, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31460.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJV/gl

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Well application Extension of Time		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR John D. Chasel, DBA, Chasel Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2285 Lucky John Drive, Park City, Utah 84060		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1310' FNL, 1330' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME Chasel-Malnar	
14. PERMIT NO. 43-047-31460		9. WELL NO. 4-13A1W	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5585' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T1S, R 1W	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

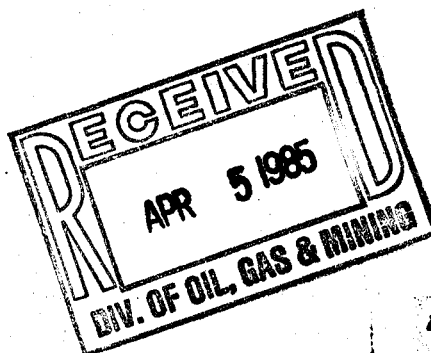
### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Extension of Time</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 6 month extension of time is requested and necessary for Phillips Petroleum to clear title on their leasehold interest in this drilling unit.



APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/22/85  
BY: John R. Day

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Chasel TITLE Owner DATE April 5, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

2

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work  DRILL <input checked="" type="checkbox"/>      DEEPEN <input type="checkbox"/>      PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well  Oil Well <input checked="" type="checkbox"/>      Gas Well <input type="checkbox"/>      Other <input type="checkbox"/>      Single Zone <input type="checkbox"/>      Multiple Zone <input type="checkbox"/></p> <p>2 Name of Operator  John D. Chasel, DBA, Chasel Energy</p> <p>3. Address of Operator  2285 Lucky John Drive, Park City, Utah 84060</p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.)*  At surface  1310' FNL, 1330' FEL (NW<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>)  At proposed prod. zone</p> <p>14. Distance in miles and direction from nearest town or post office*  5.4 Miles West of Lapoint, Utah</p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  1410'</p> <p>16. No. of acres in lease  480</p> <p>17. No. of acres assigned to this well  480</p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.  NA</p> <p>19. Proposed depth  15,000'</p> <p>20. Rotary or cable tools  Wasatch Rotary</p> <p>21. Elevations (Show whether DF, RT, GR, etc.)  5585' Ungraded Ground</p> <p>22. Approx. date work will start*  July 1, 1985</p>	<p>5. Lease Designation and Serial No.  Fee</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name  Chasel-Malnar</p> <p>9. Well No.  4-13A1W</p> <p>10. Field and Pool, or Wildcat  ✓Bluebell</p> <p>11. Sec., T., R., M., or Bk. and Survey or Area  Sec. 13- T1S, R 1 W.</p> <p>12. County or Parrish      13. State  Uintah, Utah</p>
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### 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	100 CF
12 $\frac{1}{4}$ "	9-5/8"	36	2,500'	750 CF To Surface
8-3/4"	7"	26, 29, 32#	11,000'	600CF
6"	5"	18#	10,900-TD	600 CF

This well is a proposed Wasatch Test, to be drilled on an unorthodox drilling unit previously designated by the Board of Oil, Gas, and Mining. ORDER, CAUSE 131-45

See attached ten point well Prognosis for details.

THIS WELL IS TO BE HELD CONFIDENTIAL:

Blowout prevention equipment will be installed after setting surface pipe, per attached diagram.

This well is to be drilled to 7,000' with water, then to TD with fresh gel mud, weighted, as necessary, with barite, to control formation pressure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: John D. Chasel Title: Owner Date: May 17, 1985

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any:

Returned unapproved.  
See letter dated 6/3/85





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 3, 1985

Mr. John D. Chasel  
Chasel Energy  
2285 Lucky John Drive  
Park City, Utah 84060

Dear Mr. Chasel:

RE: Well No. Chasel-Sprouse 1-18A1E, Sec.18, T.1S, R.1E,  
Uintah County, Utah and Well No. Chasel-Malnar 4-13A1W,  
Sec.13, T.1S, R.1W, Uintah County, Utah

Thank you for your prompt response to our letter of May 1, 1985, indicating that we would be rescinding application to drill on the Well No. Chasel-Sprouse 1-18A1E. The Division has received new applications to drill on both of the subject wells. Because it remains your intention to drill the wells by July 1, 1985, the Division will simply extend the original approvals to drill and will forego the rescission notice which you have received.

In the case of the Chasel-Sprouse 1-18A1E, a rescission notice was issued on May 1, 1985. The Division hereby cancels such rescission and extends the approval to drill for this well until October 12, 1985.

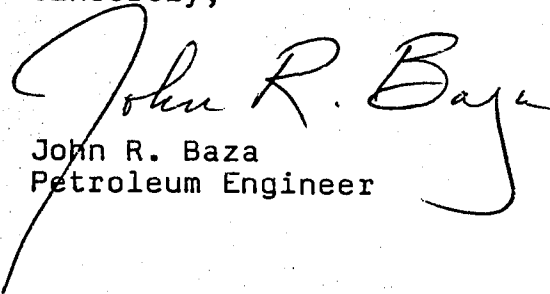
For the Chasel-Malnar 4-13A1W, the Division has already approved a six month extension of time for the drilling of this well by sundry notice dated April 5, 1985, therefore, approval to drill this well is effectively extended until October 25, 1985.

The submitted applications for permit to drill both of the subject wells are being returned to you with this letter. A copy of Form OGC-1A will be kept in each of the individual well files as a record of your intent to continue to drill this well. No additional information is necessary to extend these approvals.

Page 2  
Mr. John D. Chasel  
June 3, 1985

Again, thank you for your prompt response to our letters. Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script, reading "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza  
Petroleum Engineer

sb  
cc: D.R. Nielson  
R.J. Firth  
Well Files  
0090T-102-103



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 5, 1986

Mr. John D. Chasel  
Chasel Energy  
2285 Lucky John Drive  
Park City, Utah 84060

Gentlemen:

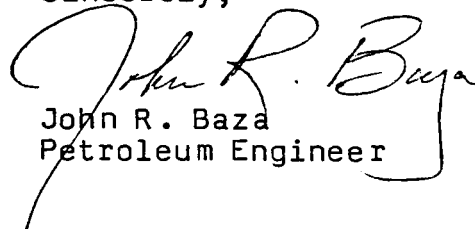
RE: Well No. Chasel-Malnar 4-13A1W, Sec.13, T.1S, R.1W,  
Uintah County, Utah, API NO. 43-047-31460

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

cc: State Lands  
D. R. Nielson  
R. J. Firth  
Well file  
0278T-64